ACRS ACTIVITIES ASSOCIATED WITH CORE POWER UPRATES

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BACKGROUND

- Current economic conditions strongly favor power uprates/plant life extension.
- Many licensees are actively planning or have initiated power uprate programs.

BACKGROUND (CONT'D)

 In early 1990s, General Electric initiated a generic power uprate program.

BACKGROUND (CONT'D)

Westinghouse/Combustion
 Engineering have recently approached the staff regarding power uprate plans (10-20% uprates).

GE GENERIC UPRATE PROGRAM

- GE Generic Uprate Program (initiated in 1991)
 - -Limited to 5% power uprates
 - -Lead Plant: Fermi Unit 2 (ACRS review 9/92)

GENERIC UPRATE PROGRAM (CONT'D)

 Most operating BWRs will utilize this program

GE EXTENDED UPRATE PROGRAM

- GE Extended Power Uprate Program (initiated in 1995)
 - **-Uprates of 5% 20%**
 - -Lead Plant: Monticello (6.3%) (ACRS review 7/98)

EXTENDED UPRATE PROGRAM (CONT'D)

- Encouraged staff/applicant reviews of impact on plant risk
- GE Generic Topical Report addresses program scope/content

SIGNIFICANT ISSUES

- Anticipated Transients Without Scram (ATWS)
 - ATWS recovery
 - Operator response times
- Core Instability

SIGNIFICANT ISSUES (CONT'D)

- Material degradation
 - Irradiation-assisted stress corrosion cracking
 - Embrittlement of pressure vessel

SIGNIFICANT ISSUES (CONT'D)

- Flow-assisted corrosion
- Fatigue
- Containment response

RECENT REVIEWS OF EXTENDED UPRATES

- Duane Arnold Energy Center (15.3% uprate) ACRS letter dated October 17, 2001
 - Recommended approval of uprate application

RECENT REVIEWS

- Dresden/Quad Cities Nuclear Power Stations (17/17.8% uprates)
 - ACRS letter to be issued in December 2001

RECENT REVIEWS

- Improved guidance required from staff on detail in safety evaluations.
- Need for confirmatory analyses to complement applicant submittals.